

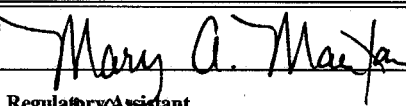
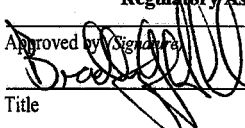
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1293-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43047-39469
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 6388047 1469' FNL & 1271' FWL (Lot 2) 40.007483 LAT 109.374400 LON At proposed prod. zone Same 44296534 40.007505 -109.373794		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30-T9S-R23E, S.L.B.&M. SWNW		12. County or Parish Utah County
13. State UT		
14. Distance in miles and direction from nearest town or post office* 51.1 miles south of Vernal, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1271' Lease line	16. No. of acres in lease 2344
17. Spacing Unit dedicated to this well Suspended	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 790'	19. Proposed Depth 9135'
20. BLM/BIA Bond No. on file NM2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5104' NAT GL	22. Approximate date work will start*
23. Estimated duration 45 days	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 08/02/2007
Title Regulatory Assistant		
Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-09-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

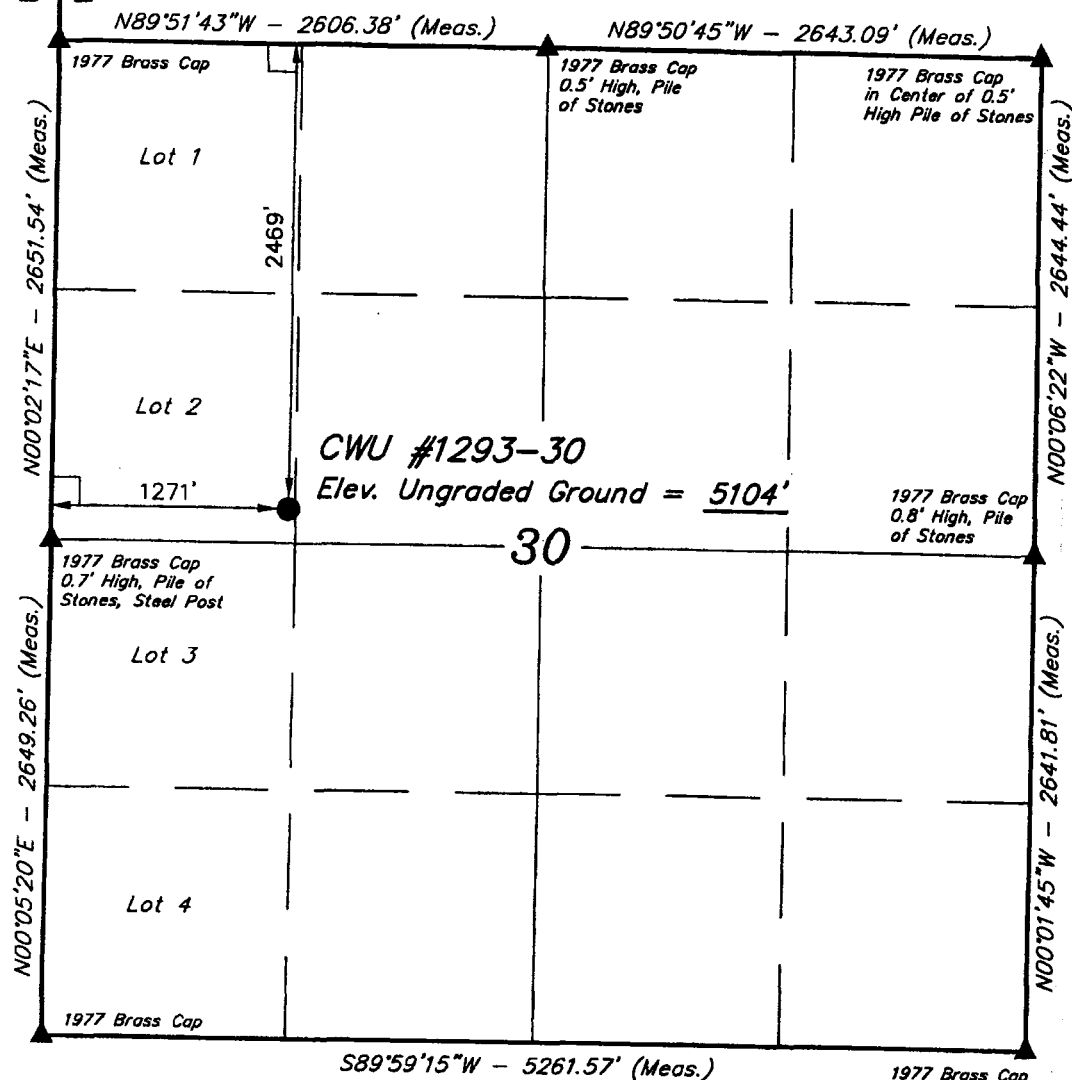
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AUG 06 2007

DIV. OF OIL, GAS & MINING

R
22
E

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°00'26.94" (40.007483)
 LONGITUDE = 109°22'27.84" (109.374400)
 (NAD 27)
 LATITUDE = 40°00'27.06" (40.007517)
 LONGITUDE = 109°22'25.39" (109.373719)

LEGEND:

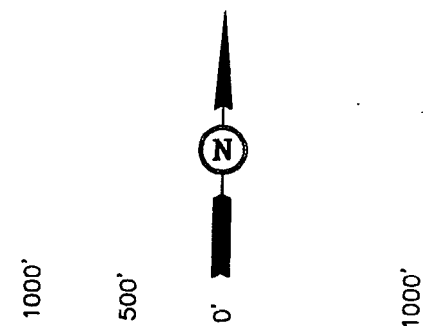
- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

Well location, CWU #1293-30, located as shown in Lot 2 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-3-06	DATE DRAWN: 8-4-06
PARTY G.S. D.R. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1293-30 Lot 2 (SW/NW), SEC. 30, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,526'
Wasatch	4,561'
Chapita Wells	5,092'
Buck Canyon	5,799'
North Horn	6,480'
KMV Price River	6,759'
KMV Price River Middle	7,626'
KMV Price River Lower	8,382'
Sego	9,935'

Estimated TD: 9,135' or 200'± below Sego top

Anticipated BHP: 4,990 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1293-30 Lot 2 (SW/NW), SEC. 30, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1293-30 Lot 2 (SW/NW), SEC. 30, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1293-30
Lot 2 (SW/NW), SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

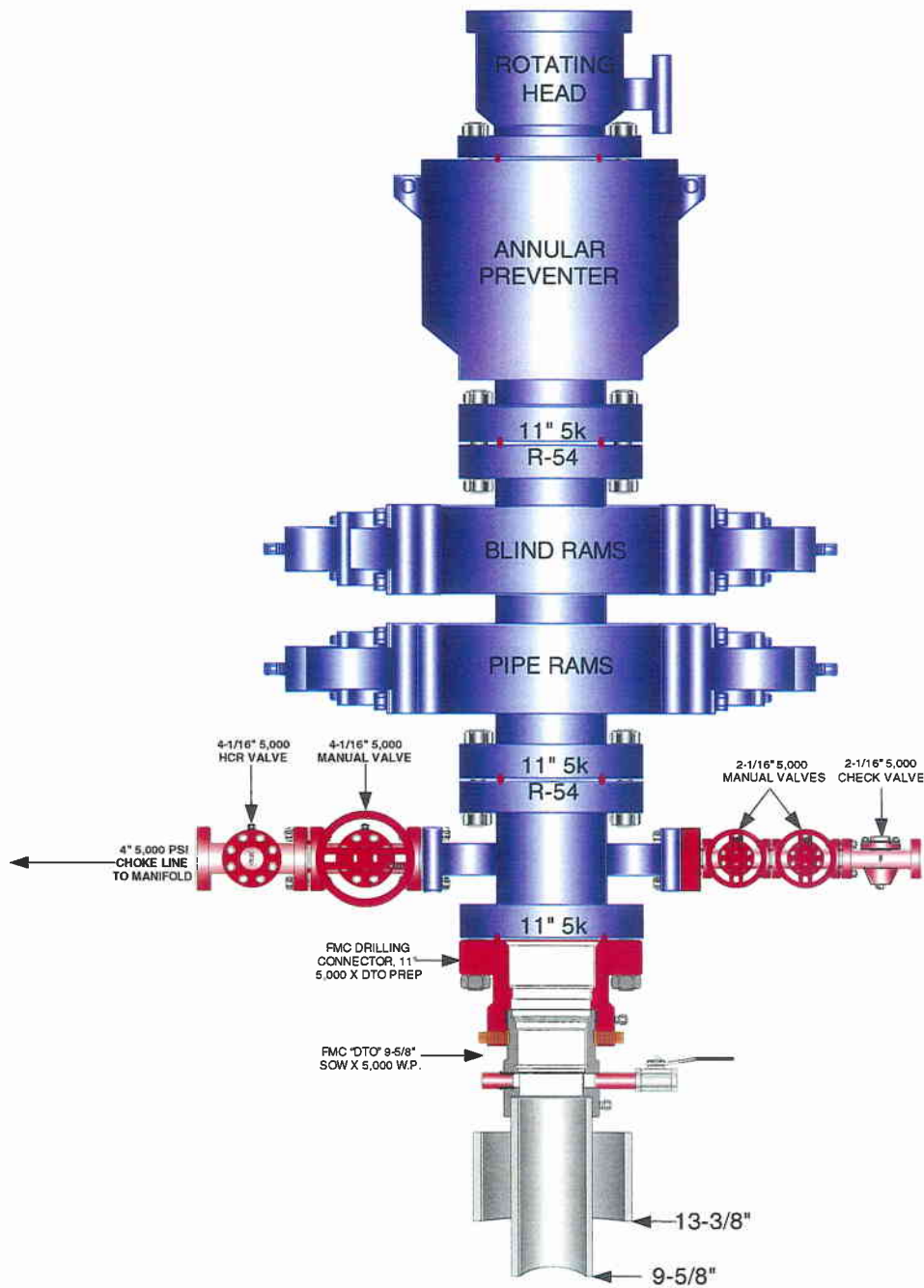
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

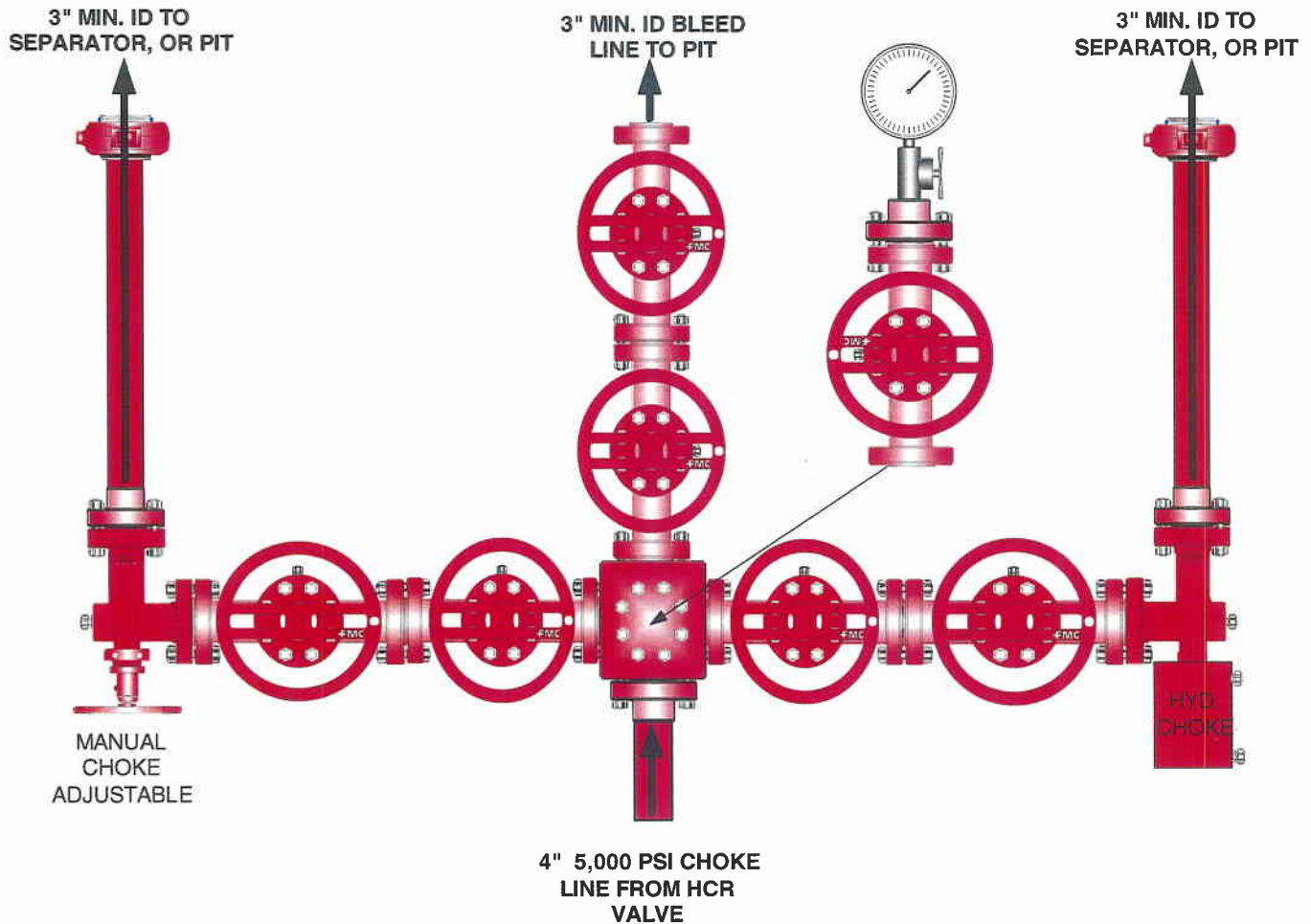
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1293-30
Lot 2, Section 30, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 430 feet long with a 40-foot right-of-way, disturbing approximately .39 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.23 acres. The pipeline is approximately 215 feet long with a 40-foot right-of-way, disturbing approximately .20 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 430' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0337.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 215' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-0337) proceeding in a southerly direction for an approximate distance of 215' tying into an existing pipeline located in the NESW of Section 30, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0337.
7. The proposed pipeline route begins in Lot 2 of Section 30, T9S, R23E, proceeding southerly for an approximate distance of 215' to the NESW of Section 30, T9S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

A diversion ditch shall be constructed on the south side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 10/4/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/19/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

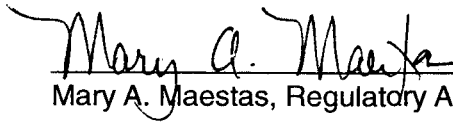
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1293-30 Well, located in Lot 2, of Section 30, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 2, 2007

Date



Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1293-30
SECTION 30, T9S, R23E, S.L.B.&M.
2469' FNL 1271' FWL

Prevailing

N

Winds

SCALE: 1" = 50'
DATE: 8-4-06
Drawn By: K.G.

C-4.1'
El. 5108.7'

Proposed Access Road

F-5.9'

El. 5098.7'

3+25

Approx.
Top of
Cut Slope

C-4.4'
El. 5109.0'

Round Corners
as Needed

NOTE:
Earthwork Calculations Require
a Fill of 0.6' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil

C-1.0'
El. 5105.6'

F-0.6'
El. 5104.0'

El. 5107.3'
C-14.7'
(btm. pit)

20' WIDE BENCH

29'

C-0.2'
El. 5104.8'

DOG HOUSE

135'

Sta. 1+50

F-1.2'
El. 5103.4'

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

TRASH

C-2.6'
El. 5107.2'

Sta. 0+50

STORAGE TANK

Sta. 0+00

C-7.6'
El. 5112.2'

El. 5108.1'
C-15.5'
(btm. pit)

C-2.9'
El. 5107.5'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5104.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 5104.6'

CONSTRUCT
DIVERSION
DITCH

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

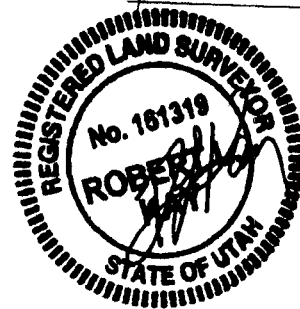
TYPICAL CROSS SECTIONS FOR

CWU #1293-30

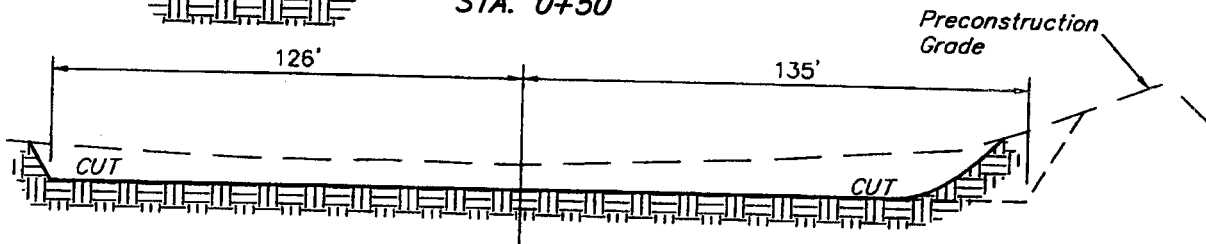
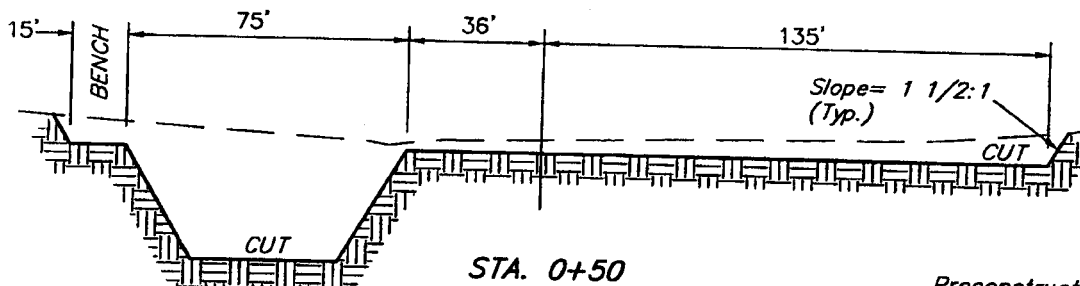
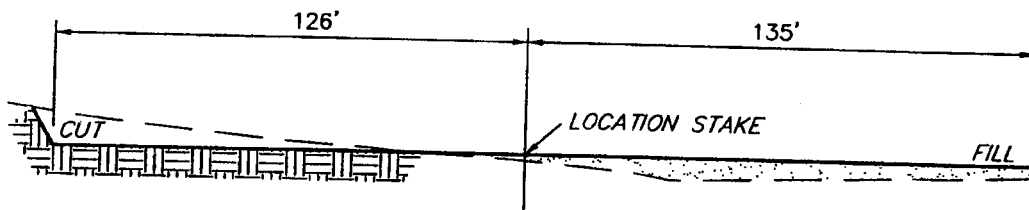
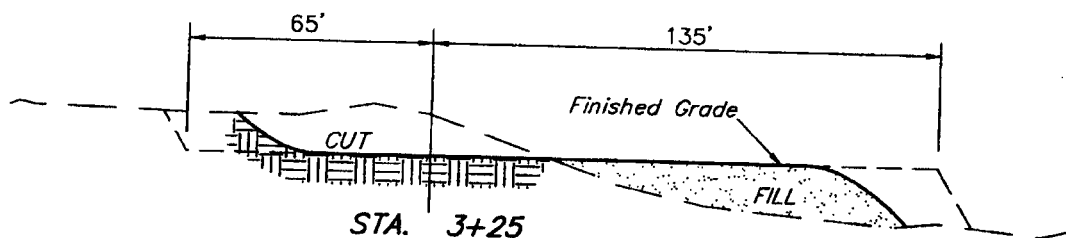
SECTION 30, T9S, R23E, S.L.B.&M.

2469' FNL 1271' FWL

FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'
DATE: 8-4-06
Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,600 Cu. Yds.

Remaining Location = 6,020 Cu. Yds.

TOTAL CUT = 7,620 CU.YDS.

FILL = 4,360 CU.YDS.

EXCESS MATERIAL = 3,260 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,260 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1293-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

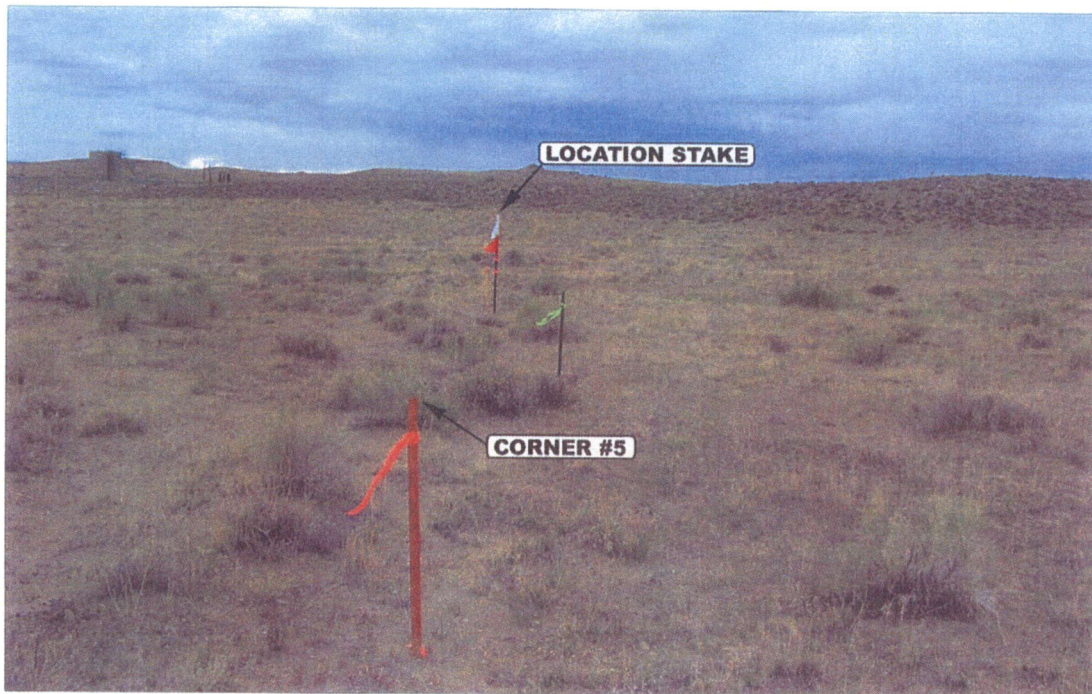


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

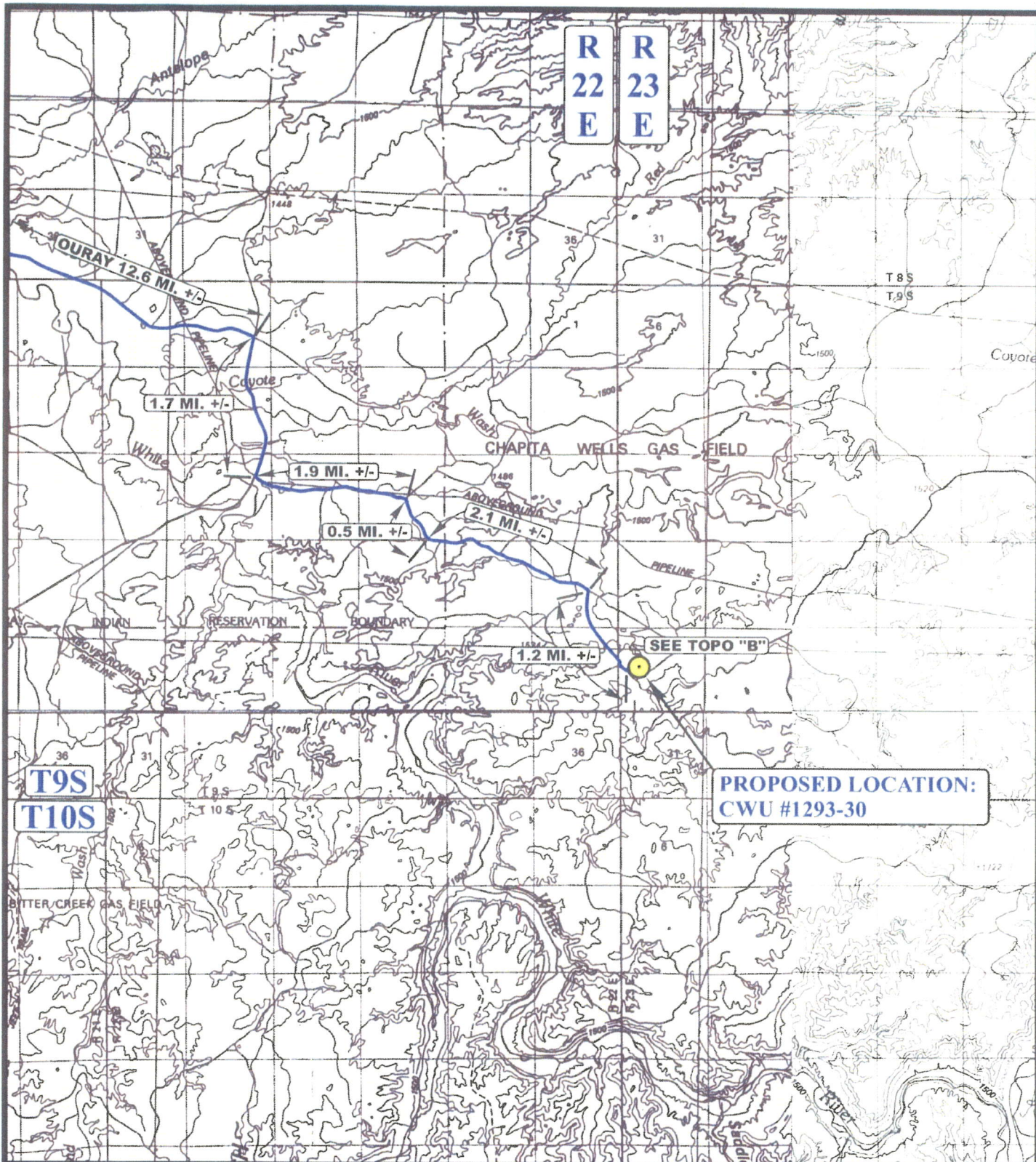
08 09 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

CWU #1293-30

SECTION 30, T9S, R23E, S.L.B.&M.

2469' FNL 1271' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

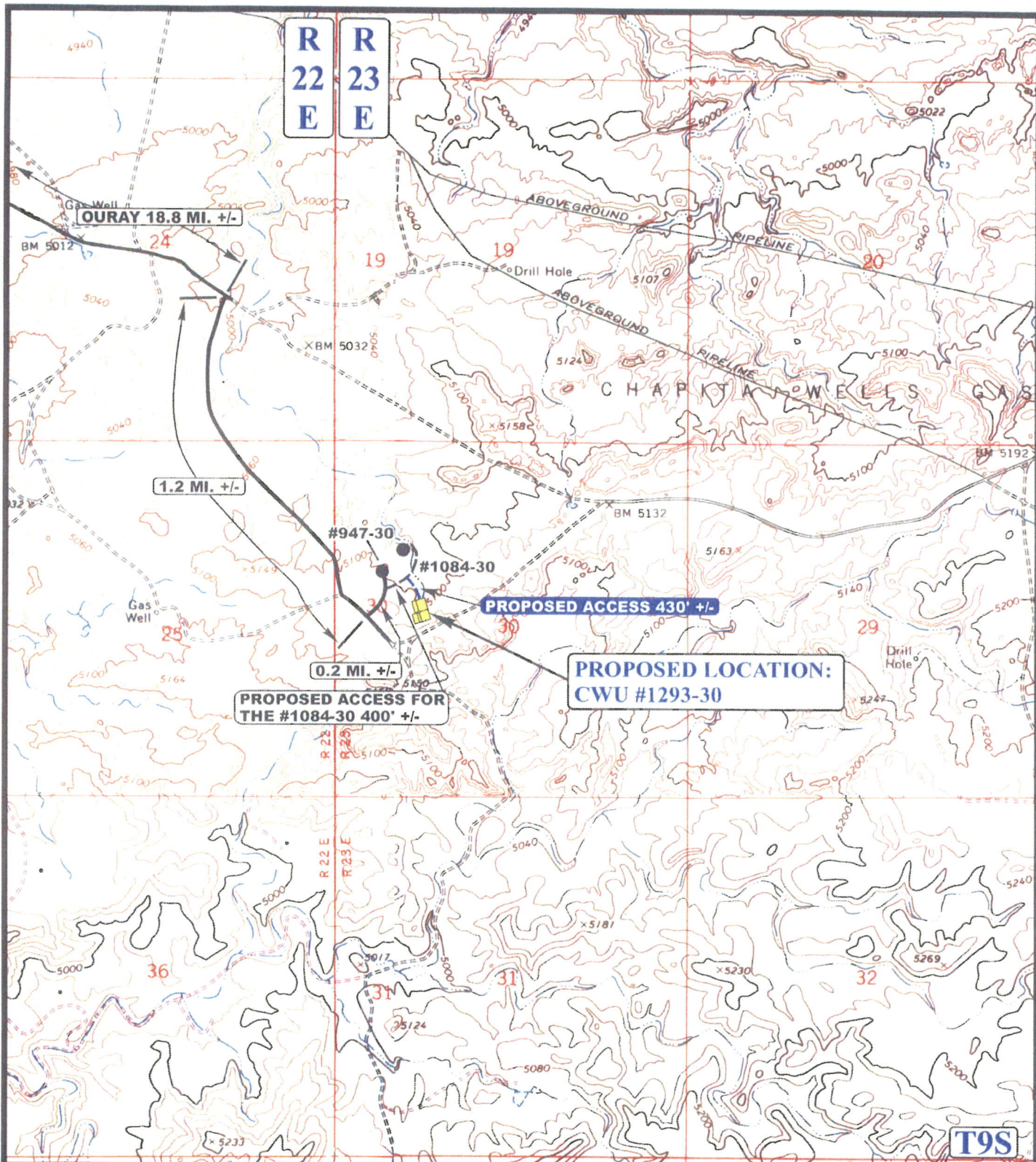
08 09 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00

**A
TOPO**



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1293-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2469' FNL 1271' FWL



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 85 South 200 East Vernal, Utah 84078
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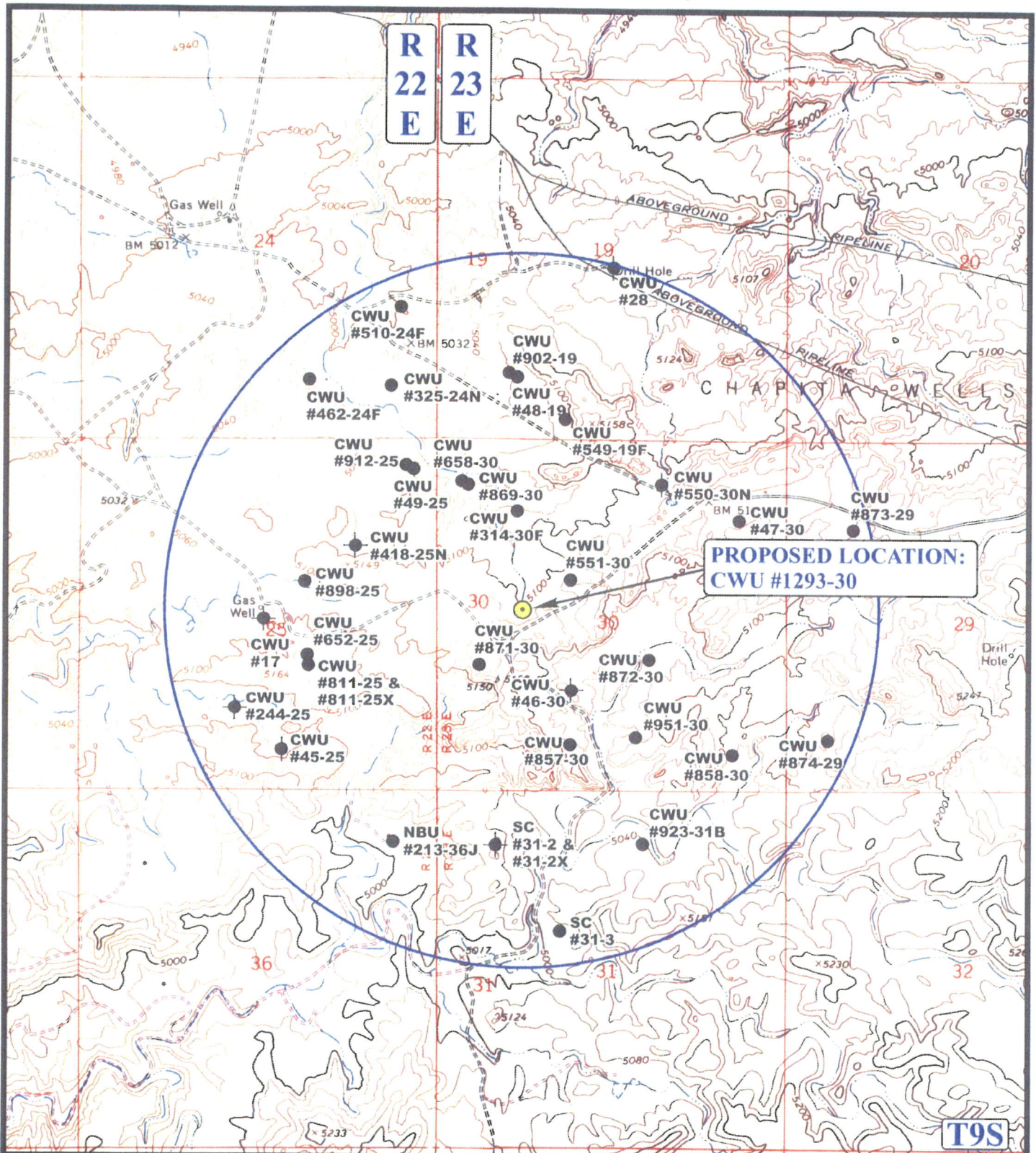


TOPOGRAPHIC
 MAP

08 09 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1293-30
SECTION 30, T9S, R23E, S.L.B.&M.
2469' FNL 1271' FWL

TOPOGRAPHIC
MAP

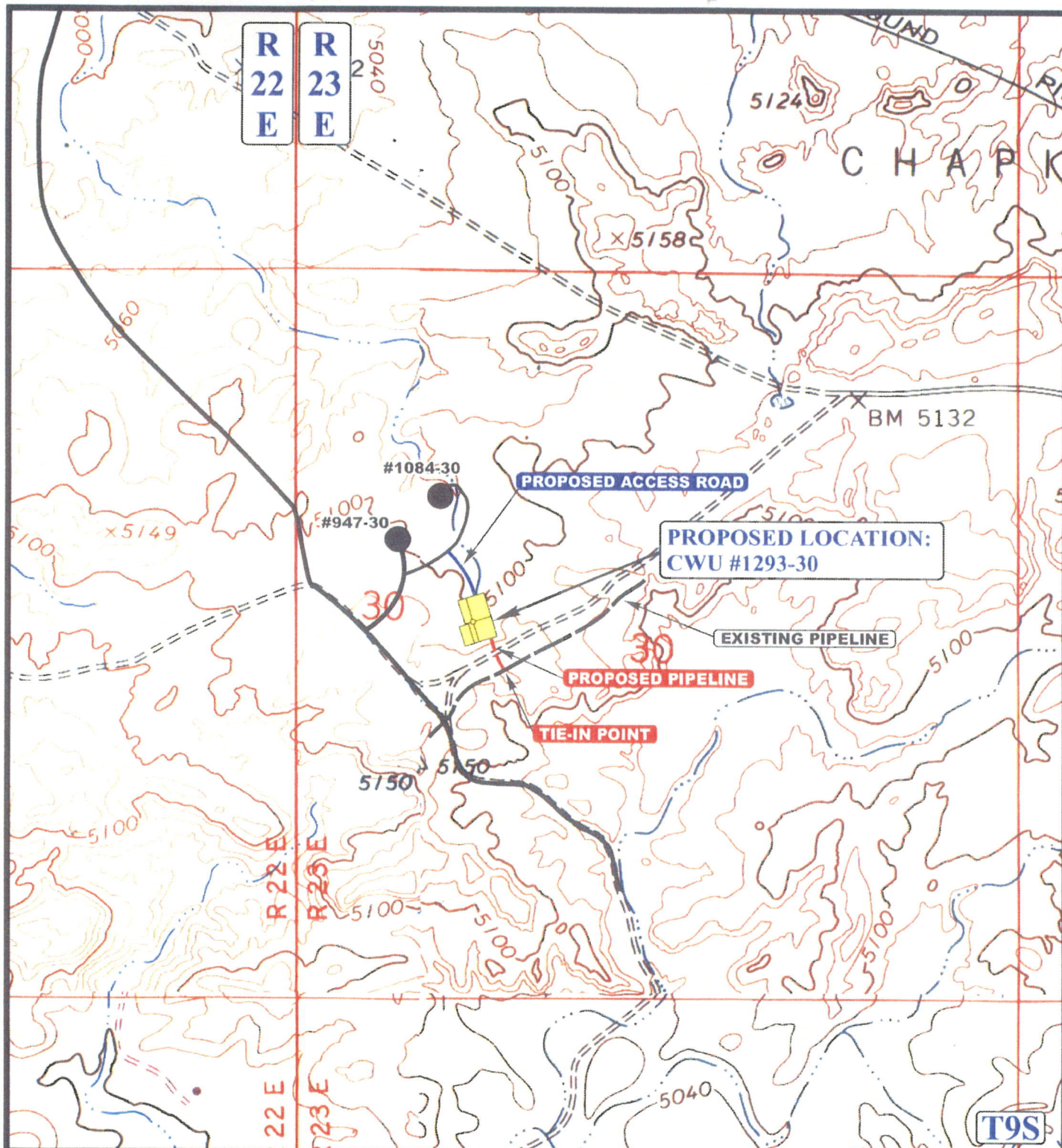
08 09 06
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 215' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1293-30

SECTION 30, T9S, R23E, S.L.B.&M.

2469' FNL 1271' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

08 09 06
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/06/2007

API NO. ASSIGNED: 43-047-39469

WELL NAME: CWU 1293-30

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SWNW 30 090S 230E

SURFACE: 2469 FNL 1271 FWL

BOTTOM: 2469 FNL 1271 FWL

COUNTY: Uintah

LATITUDE: 40.00757 LONGITUDE: -109.3738

UTM SURF EASTINGS: 638804 NORTHINGS: 4429653

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS *OK*
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 1798
Eff Date: 8-10-1999
Siting: *Suspend General Siting*
___ R649-3-11. Directional Drill

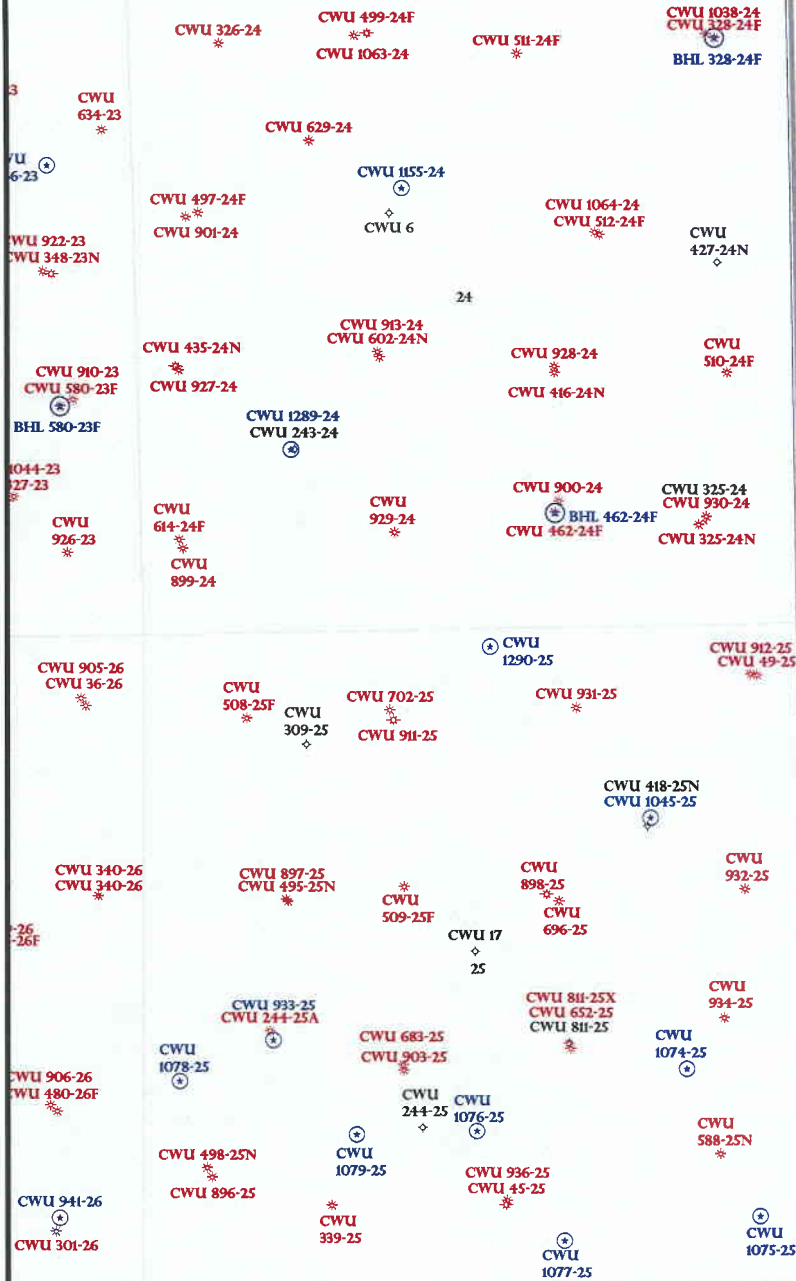
COMMENTS:

STIPULATIONS:

1 - Federal Approval
2 - Oil Shale

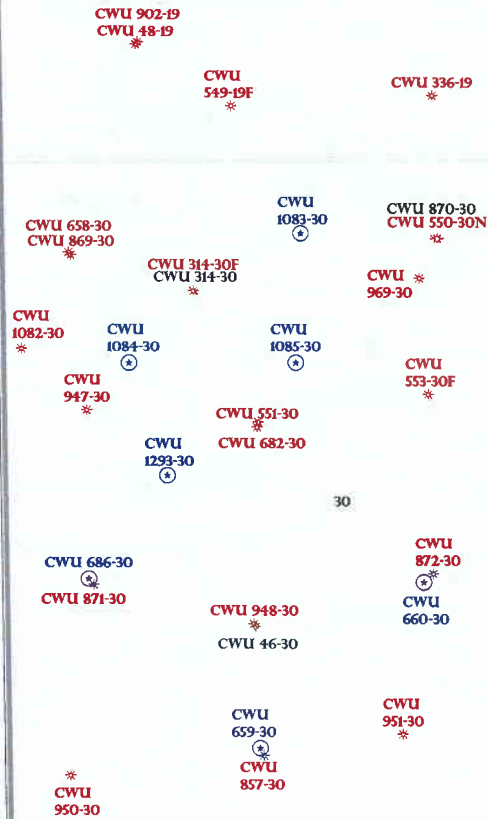
T9S R22E

T9S R23E



CAUSE: 179-8 / 8-10-1999

CHAPITA WELLS UNIT NATURAL BUTTES FIELD



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHEML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 8-AUGUST-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 9, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1293-30 Well, 2469' FNL, 1271' FWL, SW NW, Sec. 30, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39469.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1293-30
API Number: 43-047-39469
Lease: U-0337

Location: SW NW **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 781-9111		8. WELL NAME and NUMBER: Chapita Wells Unit 1293-30
10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde		9. API NUMBER: 43-047-39469

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2469' FNL & 1271' FWL 40.007483 LAT 109.374400 LON COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 30 9S 23E S STATE: UTAH

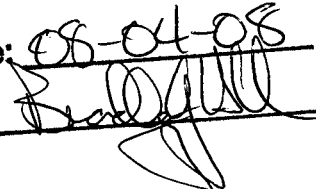
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

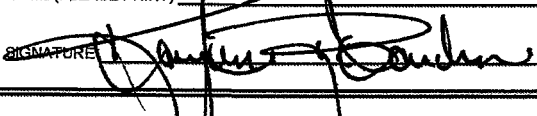
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-04-08
By: 

COPY SENT TO OPERATOR

Date: 8.5.2008
Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE 	DATE 7/30/2008

(This space for State use only)

RECEIVED

AUG - 1 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39469
Well Name: CHAPITA WELLS UNIT 1293-30
Location: 2469 FNL - 1271 FWL (SWNW), SECTION 30, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

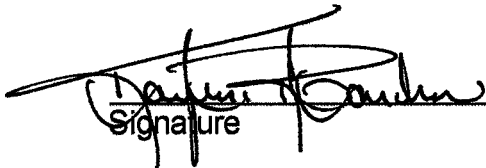
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/30/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

AUG - 1 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 AUG -3 PM 12:21

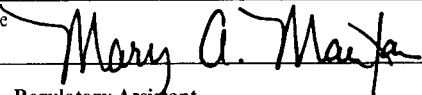
APPLICATION FOR PERMIT TO DRILL OR REENTER AND FIGHT

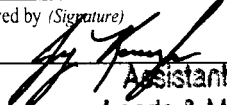
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1293-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39469
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2469' FNL & 1271' FWL (Lot 2) 40.007483 LAT 109.374400 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 51.1 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 30-T9S-R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1271' Lease line	16. No. of acres in lease 2344	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 790'	19. Proposed Depth 9135'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5104' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 08/02/2007
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed/Typed) Steve Kunka	Date 7-29-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGH

RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

NOS 8/21/06
06 LW1659A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1293-30
API No: 43-047-39469

Location: SWNW, Sec. 30, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- If conditions during construction are dry enough to prevent excessive rutting, then the pond near the site will be cleaned up and the tamarisk removed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1293-309. API Well No.
43-047-3946910. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E SWNW 2469FNL 1271FWL
40.00748 N Lat, 109.37440 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #66138 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 01/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 1/26/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0337
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1293-30
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39469
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 453-781-9145		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R23E SWNW 2469FNL 1271FWL 40.00748 N Lat, 109.37440 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66126 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/07/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>D. K. H. H.</i>	Title <i>Pet-Eng.</i> Date <i>1/26/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>Doc m</i> Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

JAN 12 2009

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1293-30

Api No: 43-047-39469 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/22/2009

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/22/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39469	CHAPITA WELLS UNIT 1293-30		SWNW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	1/22/2009			<u>1/29/09</u>	
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JAN 28 2009

DIV. OF OIL, GAS & MINING

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

1/27/2009

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1293-30

9. API Well No.
43-047-39469

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078 3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T9S R23E SWNW 2469FNL 1271FWL
40.00748 N Lat, 109.37440 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/22/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66684 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 29 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
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UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1293-309. API Well No.
43-047-3946910. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T9S R23E SWNW 2469FNL 1271FWL
40.00748 N Lat, 109.37440 W Lon

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization to change the logging program for the subject well as follows:

CBL/CCL/VDL/GR

COPY SENT TO OPERATOR

Date: 2. 24. 2009Initials: KS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67103 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 02/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pet. Eng.

Date

2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG on

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**RECEIVED
FEB 12 2009

DIV. OF OIL, GAS & MINING

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527	8. Well Name and No. CHAPITA WELLS UNIT 1293-30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T9S R23E SWNW 2469FNL 1271FWL 40.00748 N Lat, 109.37440 W Lon		9. API Well No. 43-047-39469
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 5/5/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #69797 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 05/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****MAY 11 2009**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2009

Well Name	CWU 1293-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39469	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-29-2009	Class Date	05-05-2009
Tax Credit	N	TVD / MD	9,135/ 9,135	Property #	059662
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,590/ 7,590
KB / GL Elev	5,118/ 5,105				
Location	Section 30, T9S, R23E, SWNW, 2469 FNL & 1271 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.357	NRI %	47.395

AFE No	304220	AFE Total	1,536,100	DHC / CWC	640,400/ 895,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	09-05-2007
09-05-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2469' FNL & 1271' FWL, SW/NW (LOT 2)
			SECTION 30, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.007483, LONG 109.374400 (NAD 83)
			LAT 40.007517, LONG 109.373719 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 9135' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0337
			ELEVATION: 5104.0' NAT GL, 5104.6' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5105'), 5118' KB (13')
			EOG WI 47.39476%, NRI 55.3572%

01-12-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$57,123	Completion	\$0	Daily Total	\$57,123
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

01-13-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

01-14-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01-15-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

01-16-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

01-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.		

01-20-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE WEDNESDAY.		

01-21-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINE TODAY.		

01-22-2009 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION COMPLETE.		

01-23-2009 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$57,123	Completion	\$0	Well Total	\$57,123
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	SPUD NOTIFICATION/ WO AIR RIG				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SERVICE SPUD A 26" HOLE ON 1/22/09 @ 11:00 AM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 1/22/09 @ 10:00 AM.		

02-05-2009 Reported By JERRY BARNES

Daily Costs: Drilling \$23,517 Completion \$0 Daily Total \$23,517

Cum Costs: Drilling \$80,640 Completion \$0 Well Total \$80,640

MD 263 TVD 263 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU ROCKY MOUNTAIN DRILLING AIR RIG ON 1/27/2009. DRILLED 12 1/4" HOLE TO 250' GL (263' KB). ENCOUNTERED NO WATER. RDMO ROCKY MOUNTAIN RIG.

TRUE RIG # 31 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-10-2009 Reported By JERRY BARNES

Daily Costs: Drilling \$238,840 Completion \$0 Daily Total \$238,840

Cum Costs: Drilling \$319,480 Completion \$0 Well Total \$319,480

MD 2,283 TVD 2,283 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 3/3/2009. DRILLED 12-1/4" HOLE TO 2270' GL (2283' KB). ENCOUNTERED WATER @ 1410'. FLUID DRILLED HOLE FROM 1720' WITH LOSSES AT 1840'. RAN 53 JTS (2262.98') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2275' KB. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 174 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/171 BBLS FRESH WATER. BUMPED PLUG W/500# @ 10: 49 PM, 3/6/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 DAYS. RDMO HALLIBURTON CEMENTERS

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE AT: 1450' = 1.0 DEGREE & 2210' = 2.0 DEGREE.

LESTER FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 3/4/2009 @ 9:14 AM.

03-28-2009 Reported By KIT HATFIELD

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$319,480	Completion	\$0	Well Total	\$319,480
MD	2,283	TVD	2,283	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
23:00	06:00	7.0	MIRT

03-29-2009 Reported By KIT HATFIELD

DailyCosts: Drilling	\$51,028	Completion	\$0	Daily Total	\$51,028
Cum Costs: Drilling	\$370,508	Completion	\$0	Well Total	\$370,508
MD	2,935	TVD	2,935	Progress	652
Days	1	MW	8.8	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 2935'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	MIRU/RDMO
06:30	12:00	5.5	MOVE RIG FROM NBU 658-01E 22 MILES TO CWU 1293-30.
12:00	16:00	4.0	RIG UP / SET ON & NIPPLE UP STACK. FMC TESTED SEALS TO 5000 PSI / OK.
16:00	20:00	4.0	TEST BOPS: TEST CHOKE MANIFOLD, CHOKE LINE, KILL LINE, RAMS, UPPER KELLY VALVE, FLOOR VALVE, TIW VALVE, TO 5,000 PSI HIGH AND 250 PSI LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500. TEST OK.
20:00	20:30	0.5	INSTALL WEAR RING
20:30	23:30	3.0	PICK UP BIT & BHA. TRIP IN TO DRILL OUT. TAG CEMENT @ 2200'.
23:30	00:30	1.0	DRILL PLUG AND FLOAT COLLAR @ 2228', SHOE JOINT AND SHOE @ 2275'.
00:30	01:00	0.5	DRILL BELOW SHOE TO 2283' AND SPOT PILL ON BOTTOM. RUN FIT TO 10.5 EMW. TEST OK.
01:00	01:30	0.5	SURVEY @ 2275' = 3/4°
01:30	05:00	3.5	DRILLING: 2283-2890' (607') AVG 173 FPH. 20K WOB, 68 RPM MTR/50 TABLE, 425 GPM 1300 PSI 300-350 PSI. MW=8.8 VIS=30
05:00	05:30	0.5	CHANGE OUT ROTATING HEAD RUBBER.
05:30	06:00	0.5	DRILLING: 2890-2935'

SAFETY MEETING: MOVING & RIGGING UP. FUEL= 9002 GAL. HAD BOP DRILL = 45 SEC TO STATIONS.

NOTE: CHECKED BHA ON RIG MOVE. HAD TO SHOP 7, 6 1/2" DC AND 3 HWDP. NO CRACKS, BUT THREAD, FACE AND SHOULDER DAMAGE.

Notified BLM (e-mail on 3/26 @ 23:00 hrs) and Carol Daniels (phone message on 3/27 @ 09:30 hrs) w/ state of Utah of rig move, BOP test and drill out & FIT.

06:00 SPUD A 7 7/8" HOLE @ 01:30 HRS, 3/29/09.

03-30-2009 Reported By KIT HATFIELD

DailyCosts: Drilling	\$27,048	Completion	\$0	Daily Total	\$27,048
Cum Costs: Drilling	\$397,557	Completion	\$0	Well Total	\$397,557
MD	6,125	TVD	6,125	Progress	3,190
Days	2	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6125'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING: 2935-3300' (365') AVG 183 FPH. 20K WOB, 68 RPM MTR/70 TABLE, 425 GPM 1600 PSI 400-500 PSI. MW=9.3 VIS=34
08:00	08:30	0.5	SURVEY @ 3300' = 2.5°
08:30	13:30	5.0	DRILLING: 3300-4298' (998') AVG 200 FPH. PARAMETERS AS ABOVE.
13:30	14:00	0.5	SURVEY @ 4298 = 2.25°
14:00	18:00	4.0	DRILLING: 4298-5023' (725') AVG 181 FPH. PARAMETERS AS ABOVE. WASATCH @ 4555'
18:00	06:00	12.0	DRILLING; 5023-6125' (1102') AVG 92 FPH. 20-25K WOB, 68 RPM MTR/70 TABLE, 425 GPM 1900 PSI 250-350PSI. MW=10.0 VIS=34

CHAPITA WELLS @ 5,086', BUCK CANYON @ 5,793'.

SECTION FROM 5050-5200 SLOWED DOWN FROM 200 FPH TO STEADY 30-40 FPH.

SAFETY MEETINGS: MAKING CONNECTIONS, WORKING IN HIGH WIND.

FUEL=7743 / USED 1259 GAL.

03-31-2009		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$39,786		Completion		\$0		Daily Total		\$39,786	
Cum Costs: Drilling		\$437,343		Completion		\$0		Well Total		\$437,343	
MD	6,430	TVD	6,430	Progress	305	Days	3	MW	10.3	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 6430'											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR: CHANGE OUT SWIVEL MOTOR. (BROKE SHAFT)
08:00	10:00	2.0	DRILLING: 6125-6283' (158') 79 FPH.
10:00	11:00	1.0	RIG REPAIR: CHANGE OUT SWIVEL MOTOR. SAME FAILURE AS PREVIOUS ONE. BUILD SLUG & PREPARE TO TRIP OUT.
11:00	13:00	2.0	TRIP OUT TO CASING SHOE FOR RIG REPAIR.
13:00	20:30	7.5	RIG REPAIR: CHANGE OUT SWIVEL BARRELL
20:30	23:00	2.5	CONTINUE TRIP OUT TO BANK. CHANGE OUT BIT. LAY DOWN REAMERS. BIT LOOKED NEW.
23:00	03:30	4.5	TRIP IN HOLE. WASH DOWN LAST 5 SINGLES. HOLE IN GOOD SHAPE.
03:30	06:00	2.5	DRILLING: 6283-6430' (147') AVG 59 FPH. DRILLING: 2935-3300' (365') AVG 183 FPH. 20K WOB, 68 RPM MTR/70 TABLE, 425 GPM 1800 PSI 2000-350 PSI. MW=10.3 VIS=35.

SAFETY MEETINGS: 100% TIE OFF / WORKING ABOVE FLOOR ON POWER SWIVEL.

FUEL: 6690/1053 GAL.

BHA: 31 1/2 HRS, JARS: 90 1/2 HRS.

04-01-2009		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$50,165		Completion		\$10,135		Daily Total		\$60,300	
Cum Costs: Drilling		\$487,509		Completion		\$10,135		Well Total		\$497,644	
MD	8,385	TVD	8,385	Progress	1,955	Days	4	MW	10.7	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8385'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING: 6430-7277' (847') AVG 94 FPH. 23-25K WOB, 68 RPM MTR/70 TABLE, 425 GPM 1900 PSI 200-350 PSI. MW=10.6 VIS=35 BEGAN INCREASING MW AT 7000'. HOLE HAD SEEPING LOSSES AT 10.8 PPG. HEALED UP W/ LCM SWEEPS. LOST ABOUT 50 BBLs.

NORTH HORN @ 6474', PRICE RIVER @ 6759'.

15:00 16:00 1.0 RIG SERVICE
 16:00 06:00 14.0 DRILLING: 7277-8385' (1108') AVG 79 FPH. PARAMETERS AS ABOVE.
 MIDDLE PRICE RIVER @ 7620', LOWER PRICE RIVER @ 8376'.

SAFETY MEETINGS: SLIPS, TRIPS, FALLS & LAST DAY - DRIVING HOME SAFETY.

FUEL=5517 / USED 1173 GAL.

BHA: 54 1/2 HRS / JARS: 113 HRS

04-02-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$26,835	Completion	\$1,632	Daily Total	\$28,467
Cum Costs: Drilling	\$514,344	Completion	\$11,767	Well Total	\$526,111

MD 9,135 **TVD** 9,135 **Progress** 750 **Days** 5 **MW** 10.5 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRC FOR LDDP

Start	End	Hrs	Activity Description
06:00	22:30	16.5	DRILL ROTATE 8385' TO 9135' (750') ROP 45.5. WOB 15/20K, RPM 55/65 + 68. GPM 420, PSI 1800/2000 M/W 10.7, VIS 37, LOSSES INCURED @ 10.8 PPG. 30 + BPH. REACHED TD @ 22:30 HRS, 4/01/09.
22:30	00:00	1.5	CIRCULATE FOR SHORT TRIP, FLOW CHECK WELL
00:00	04:30	4.5	WIPER TRIP/SHORT TRIP TO 6200', NO OBSTRUCTIONS OUT/IN.
04:30	06:00	1.5	CIRCULATE BOTTOMS UP, 20/30' FLARE. SPOT 200 BBL 14.5 PPG(11.8 EMW)

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM
 SAFETY MTGS: CONNECTIONS, MIXING CHEMICALS
 FUEL 4107, USED 1410

04-03-2009 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$60,082	Completion	\$223,644	Daily Total	\$283,726
Cum Costs: Drilling	\$574,427	Completion	\$235,411	Well Total	\$809,838

MD 9,135 **TVD** 9,135 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WOCOMPLETION

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DROP SURVEY TOOL, TRIP OUT OF HOLE, LDDP FOR PROD. CASING.
12:30	13:00	0.5	SERVICE RIG.
13:00	14:30	1.5	PULL WEAR BUSHING, HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
14:30	22:30	8.0	MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN A TOTAL OF 221 JT'S (218 FULL JT'S + 2 MARKER JT'S + 1 PUP JT.) OF 4 1/2" 11.6 PPF P-110 LTC CASING A: FOLLOWS: FLOAT SHOE LANDED @ 9107', #1 JT CASING, FLOAT COLLAR @ 9062' #65 JT'S CASING, MARKER JT 6349' - 6370', #65 JT'S CASING, MARKER JT 4131' - 4151', #99 JTS CSG. #1 PUP JT. INSTALL RIDGID CENTRALIZER ON MIDDLE OF SHOE JT. 2ND & 3RD JT. INSTALL BOW SPRING CENTRALIZERS EVERY 3RD. JT. TO 6235' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG FILL @ 9085'.

22:30 00:30 2.0 ATTEMPT TO WASH FROM 9085' TO 9135' T.D.
ABLE TO WASH TO 9115' SET CASING SHOE @ 9109'.
STRING WT: 86K

00:30 01:00 0.5 BREAK CIRC. RIG DOWN CASING EQUIP.

01:00 04:30 3.5 R/U HALLIBURTON. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 4000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLs CHEMICAL WASH & 20 BBLs WATER SPACER. MIXED AND PUMPED 940 SKS Highbond 75 + ADDITIVES (YIELD 1.7) AT 12.3 PPG WITH 8.83 GPS H2O. MIXED AND PUMPED TAIL 1315 SKS EXTENDACEM + ADDITIVES (YIELD 1.46) AT 13.5 PPG WITH 6.88 GPS H2O. DROP TOP PLUG & DISPLACE, STOP DISPLACEMENT @ 142.5 BBL H2O (CALCULATED 141 BBL). AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 20 BBL INTO TAIL, REGAIN PARTIAL RETURNS 300 BBL INTO TAIL. FINAL PUMP PRESSURE 2450 PSI AT 2.3 BPM. DID NOT BUMP PLUG. BLEED BACK 1.5 BBLs, CLOSE FLOATS, 1.75 BBL TOTAL, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.

04:30 05:30 1.0 INSTALL PACK OFF BUSHING, TEST TO 5000 PSI. WELLHEAD SECURE.

05:30 06:00 0.5 NIPPLE DOWN BOPE. PREP FOR RIG MOVE

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM

SAFETY MTGS: RUNNING CASING & CEMENTING.

7861 GAL. FUEL TRANSFER FROM CWU 1293-30 TO CWU 1369-30 @ \$1.91 PER/GAL.

(RECEIVED 4400 GAL.) (RIG MOVE TO CWU 1369-30 = .6 MILES)

06:00 RIG RELEASED @ 06:00 HRS, 4/3/09.

CASING POINT COST \$552,599

04-07-2009 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$26,500	Daily Total	\$26,500
Cum Costs: Drilling	\$574,427	Completion	\$261,911	Well Total	\$836,338
MD	9,135	TVD	9,135	Progress	0
		Days	7	MW	0.0
Formation :		PBTD :	9062.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1910'. RD CUTTERS WIRELINE.

04-22-2009 **Reported By** KERN

DailyCosts: Drilling	\$0	Completion	\$1,056	Daily Total	\$1,056
Cum Costs: Drilling	\$574,427	Completion	\$262,967	Well Total	\$837,394
MD	9,135	TVD	9,135	Progress	0
		Days	8	MW	0.0
Formation :		PBTD :	9062.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-29-2009 **Reported By** WHITEHEAD

DailyCosts: Drilling	\$0	Completion	\$21,948	Daily Total	\$21,948
Cum Costs: Drilling	\$574,427	Completion	\$284,915	Well Total	\$859,342
MD	9,135	TVD	9,135	Progress	0
		Days	9	MW	0.0
		Visc			0.0

Formation : MESAVERDE

PBSD : 9062.0

Perf : 8683'-8900

PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8683'-84', 8689'-90', 8708'-09', 8721'-22', 8741'-42', 8742'-43', 8773'-74', 8830'-31', 8840'-41', 8862'-63', 8898'-99', 8899'-00' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8388 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 27489 GAL 16# DELTA 200 W/105200# 20/40 SAND @ 2-5 PPG. MTP 7920 PSIG. MTR 54.4 BPM. ATP 5500 PSIG. ATR 50.9 BPM. ISIP 2835 PSIG. RD HALLIBURTON. SDFN.

04-30-2009 Reported By WHITEHEAD

Daily Costs: Drilling	\$0	Completion	\$275,038	Daily Total	\$275,038
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Cum Costs: Drilling	\$574,427	Completion	\$559,953	Well Total	\$1,134,381
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MD	9,135	TVD	9,135	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 9062.0

Perf : 6776'-8900

PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL.SET 6K CFP AT 8650'. PERFORATE LPR FROM 8478'-79', 8502'-03', 8507'-08', 8515'-16', 8527'-28', 8557'-58', 8562'-63', 8578'-79', 8587'-88', 8614'-15', 8615'-16', 8628'-29' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 9005 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 20904 GAL 16# DELTA 200 W/82100# 20/40 SAND @ 2-5 PPG. MTP 6957 PSIG. MTR 55.5 BPM. ATP 4701 PSIG. ATR 53.3 BPM. ISIP 3227 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8450'. PERFORATE L/MPR FROM 8246'-47', 8275'-76', 8281'-82', 8314'-15', 8315'-16', 8323'-24', 8343'-44', 8370'-71', 8398'-99', 8417'-18', 8428'-29', 8429'-30' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7931 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 30559 GAL 16# DELTA 200 W/109100# 20/40 SAND @ 2-5 PPG. MTP 8007 PSIG. MTR 55.2 BPM. ATP 5808 PSIG. ATR 47.4 BPM. ISIP 3138 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8220'. PERFORATE MPR FROM 8049'-50', 8063'-64', 8075'-76', 8095'-96', 8101'-02', 8122'-23', 8127'-28', 8131'-32', 8159'-60', 8176'-77', 8199'-00', 8200'-01' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7963 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 27021 GAL 16# DELTA 200 W/93800# 20/40 SAND @ 2-4 PPG. MTP 8177 PSIG. MTR 53.4 BPM. ATP 5470 PSIG. ATR 51.6 BPM. ISIP 3125 PSIG. PROBLEMS WITH GEL PRO GETTING DESIGNED GEL LOADING. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8000'. PERFORATE MPR FROM 7839'-40', 7840'-41', 7855'-56', 7864'-65', 7872'-73', 7889'-90', 7907'-08', 7921'-22', 7966'-67', 7971'-72', 7981'-82', 7982'-83' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 8005 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 38224 GAL 16# DELTA 200 W/143300# 20/40 SAND @ 2-5 PPG. MTP 7799 PSIG. MTR 51.8 BPM. ATP 4821 PSIG. ATR 49.9 BPM. ISIP 1976 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7810'. PERFORATE U/MPR FROM 7606'-07', 7614'-15', 7644'-45', 7664'-65', 7674'-75', 7686'-87', 7716'-17', 7722'-23', 7741'-42', 7742'-43', 7755'-56', 7780'-81' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7777 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 43180 GAL 16# DELTA 200 W/163400# 20/40 SAND @ 2-5 PPG. MTP 7799 PSIG. MTR 51.7 BPM. ATP 4803 PSIG. ATR 50.3 BPM. ISIP 2209 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7575'. PERFORATE UPR FROM 7304'-05', 7327'-28', 7341'-42', 7373'-74', 7379'-80', 7391'-92', 7413'-14', 7421'-22', 7430'-31', 7518'-19', 7547'-48', 7553'-54' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8484 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 43361 GAL 16# DELTA 200 W/166400# 20/40 SAND @ 2-5 PPG. MTP 5484 PSIG. MTR 53.6 BPM. ATP 3480 PSIG. ATR 50.1 BPM. ISIP 2215 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7275'. PERFORATE UPR FROM 7055'-56', 7064'-65', 7065'-66', 7140'-41', 7148'-49', 7149'-50', 7203'-04', 7212'-13', 7228'-29', 7229'-30', 7240'-41', 7241'-42' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8140 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 28713 GAL DELTA 200 W/109700# 20/40 SAND @ 2-5 PPG. MTP 6775 PSIG. MTR 52.1 BPM. ATP 4157 PSIG. ATR 48.8 BPM. ISIP 2168 PSIG. RD. HALLIBURTON.

RUWL. SET 6K CFP AT 7030'. PERFORATE UPR FROM 6776'-77', 6783'-84', 6796'-97', 6806'-07', 6818'-19', 6827'-28', 6905'-06', 6960'-61', 6998'-99', 6999'-00', 7006'-07', 7007'-08' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8318 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 36874 GAL 16# DELTA 200 W/144200# 20/40 SAND @ 2-5 PPG. MTP 6164 PSIG. MTR 55.4 BPM. ATP 4732 PSIG. ATR 51.8 BPM. ISIP 3058 PSIG. LOST LGC CONC. AFTER HOSE BROKE ON PUMP CAUSING FLUID ISSUES ABLE TO PUMP JOB TO DESIGN. RDMO HALLIBURTON.

RUWL. SET 6K CBP AT 6659'. RDWL.

05-02-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$21,030		Daily Total		\$21,030	
Cum Costs: Drilling		\$574,427		Completion		\$580,983		Well Total		\$1,155,411	
MD	9,135	TVD	9,135	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9062.0			Perf : 6776'-8900			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6659'. RU TO DRILL OUT PLUGS. SDFN.								

05-05-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$74,193		Daily Total		\$74,193	
Cum Costs: Drilling		\$574,427		Completion		\$655,177		Well Total		\$1,229,604	
MD	9,135	TVD	9,135	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9062.0			Perf : 6776'-8900			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6659', 7030', 7275', 7575', 7810', 8000', 8220', 8450', & 8650'. RIH. CLEANED OUT TO 9030'. LANDED 2-3/8", 4.7#, N-80 YELLOW BAND TBG AT 7591' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64 CHOKE. FTP- 1700 PSIG, CP- 1900 PSIG. 56 BFPH. RECOVERED 1024 BBLS, 8842 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.30'

1 JT 2-3/8 4.7# N-80 TBG 33.11'

XN NIPPLE 1.10'

232 JTS 2-3/8 4.7# N-80 TBG 7542.35'

BELOW KB 13.00'

LANDED @ 7590.86' KB

05-06-2009		Reported By		MCCURDY/DUANE COOK	
Daily Costs: Drilling		\$0		Completion	\$3,130
				Daily Total	\$3,130

Cum Costs: Drilling	\$574,427	Completion	\$658,307	Well Total	\$1,232,734						
MD	9,135	TVD	9,135	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9062.0		Perf : 6776'-8900		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1850 PSIG & CP 1800 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 PM, 5/05/09. FLOWED 1900 MCFD RATE ON 24/64" POS CHOKE. STATIC 277. QUESTAR METER #8133.
MIRU BRECO TEST UNIT. FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1650 PSIG. 52 BFPH. RECOVERED 1281 BLW. 7561 BLWTR. 2210 MCFD RATE.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0337		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			8. Lease Name and Well No. CHAPITA WELLS UNIT 1293-30		
3a. Phone No. (include area code) Ph: 303-824-5526			9. API Well No. 43-047-39469		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 2 2469FNL 1271FWL 40.00748 N Lat, 109.37440 W Lon At top prod interval reported below Lot 2 2469FNL 1271FWL 40.00748 N Lat, 109.37440 W Lon At total depth Lot 2 2469FNL 1271FWL 40.00748 N Lat, 109.37440 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 01/22/2009			11. Sec., T., R., M., or Block and Survey or Area Sec 30 T9S R23E Mer SLB		
15. Date T.D. Reached 04/01/2009			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/05/2009			13. State UT		
17. Elevations (DF, KB, RT, GL)* 5104 GL					
18. Total Depth: MD TVD 9135			19. Plug Back T.D.: MD TVD 9062		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> CBL/CCL/DLI/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2275		600		0	
7.875	4.500 P-110	11.6	0	9107		2255		1910	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7591							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6776	8900	8683 TO 8900		3	
B)			8478 TO 8629		3	
C)			8246 TO 8430		3	
D)			8049 TO 8201		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8683 TO 8900	36,042 GALS GELLED WATER & 105,200# 20/40 SAND
8478 TO 8629	30,074 GALS GELLED WATER & 82,100# 20/40 SAND
8246 TO 8430	38,655 GALS GELLED WATER & 109,100# 20/40 SAND
8049 TO 8201	35,149 GALS GELLED WATER & 93,800# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2009	05/11/2009	24	→	15.0	987.0	110.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	1900.0	→	15	987	110		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #70275 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

RECEIVED

JUN 01 2009

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6776	8900		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1339 1627 2226 4427 4541 5102 5799 6758

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

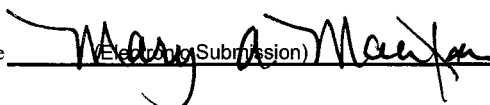
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #70275 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 05/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1293-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7839-7983	3/spf
7606-7781	3/spf
7304-7554	3/spf
7055-7242	3/spf
6776-7008	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7839-7983	46,394 GALS GELLED WATER & 143,300# 20/40 SAND
7606-7781	51,122 GALS GELLED WATER & 163,400# 20/40 SAND
7304-7554	52,010 GALS GELLED WATER & 166,400# 20/40 SAND
7055-7242	37,018 GALS GELLED WATER & 109,700# 20/40 SAND
6776-7008	45,357 GALS GELLED WATER & 144,200# 20/40 SAND

Perforated the Lower Price River from 8683-84', 8689-90', 8708-09', 8721-22', 8741-42', 8742-43', 8773-74', 8830-31', 8840-41', 8862-63', 8898-99', 8899-8900' w/ 3 spf.

Perforated the Lower Price River from 8478-79', 8502-03', 8507-08', 8515-16', 8527-28', 8557-58', 8562-63', 8578-79', 8587-88', 8614-15', 8615-16', 8628-29' w/ 3 spf.

Perforated the Lower/Middle Price River from 8246-47', 8275-76', 8281-82', 8314-15', 8315-16', 8323-24', 8343-44', 8370-71', 8398-99', 8417-18', 8428-29', 8429-30' w/ 3 spf.

Perforated the Middle Price River from 8049-50', 8063-64', 8075-76', 8095-96', 8101-02', 8122-23', 8127-28', 8131-32', 8159-60', 8176-77', 8199-8200', 8200-8201' w/ 3 spf.

Perforated the Middle Price River from 7839-40', 7840-41', 7855-56', 7864-65', 7872-73', 7889-90', 7907-08', 7921-22', 7966-67', 7971-72', 7981-82', 7982-83' w/ 3 spf.

Perforated the Upper/Middle Price River from 7606-07', 7614-15', 7644-45', 7664-65', 7674-75', 7686-87', 7716-17', 7722-23', 7741-42', 7742-43', 7755-56', 7780-81' w/ 3 spf.

Perforated the Upper Price River from 7304-05', 7327-28', 7341-42', 7373-74', 7379-80', 7391-92', 7413-14', 7421-22', 7430-31', 7518-19', 7547-48', 7553-54' w/ 3 spf.

Perforated the Upper Price River from 7055-56', 7064-65', 7065-66', 7140-41', 7148-49', 7149-50', 7203-04', 7212-13', 7228-29', 7229-30', 7240-41', 7241-42' w/ 3 spf.

Perforated the Upper Price River from 6776-77', 6783-84', 6796-97', 6806-07', 6818-19', 6827-28', 6905-06', 6960-61', 6998-99', 6999-7000', 7006-07', 7007-08' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7611
Lower Price River	8421
Sego	8938

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1293-30

API number: 4304739469

Well Location: QQ LOT2 Section 30 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ROCKY MOUNTAIN DRILLING

Address: PO BOX 1823

city VERNAL state UT zip 84078

Phone: (435) 828-5033

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,410	1,420	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/27/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1293-30
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2469 FNL 1271 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 30 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047394690000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 11/12/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/13/2009	